



# Energy Challenges – 2035 and Beyond

Felipe Arbelaez, Regional President Latin America February  
15<sup>th</sup>, 2018



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# What I'll Cover Today

- Key energy trends to 2035 and main implications
- Challenges implicit in this new reality
- Imperatives to meet challenges
- Implications for large Oil and Gas companies
- BP new ventures case studies
- Questions



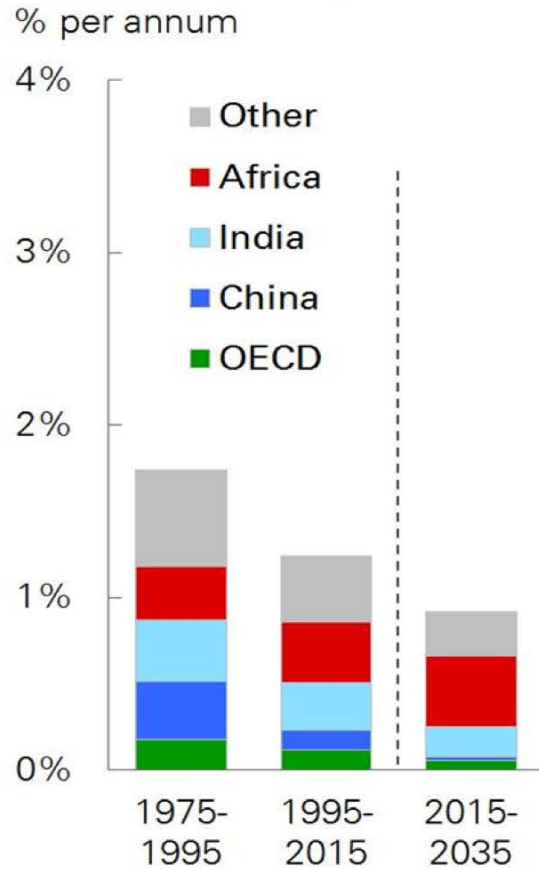
# Key energy sector trends to 2035 - implications

- Population and GDP growth, disparate energy intensity and development levels across regions will drive growth in energy demand
- Resource abundance and technology advances are driving energy costs down
- This trend is similar if not more marked across renewables
- Rising living standards and energy affordability will drive energy use
- Energy sources will shift over time, but the transition will take time
- The speed of transition is impacted by numerous factors
- Even in the most rapid transition scenarios, a dual challenge exists: balancing CO<sub>2</sub> emissions with greater energy demand

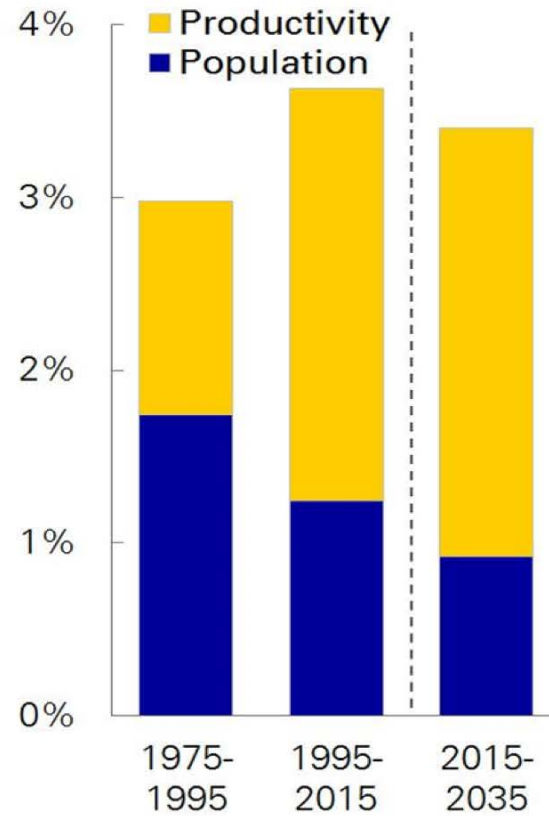
# Population and GDP growth...



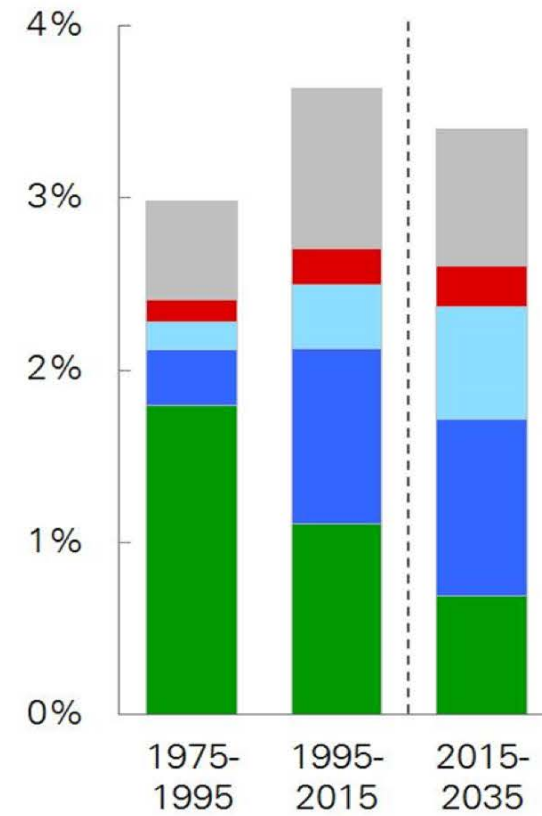
### Population growth by region



### Real GDP growth by factor

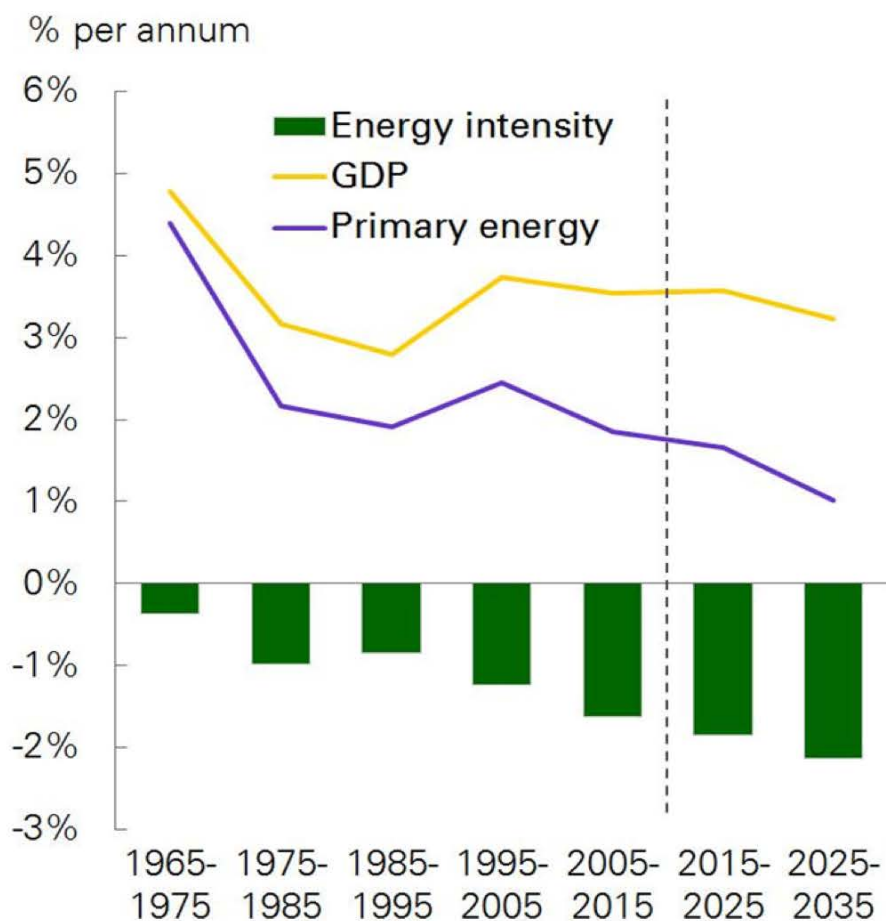


### Real GDP growth by region

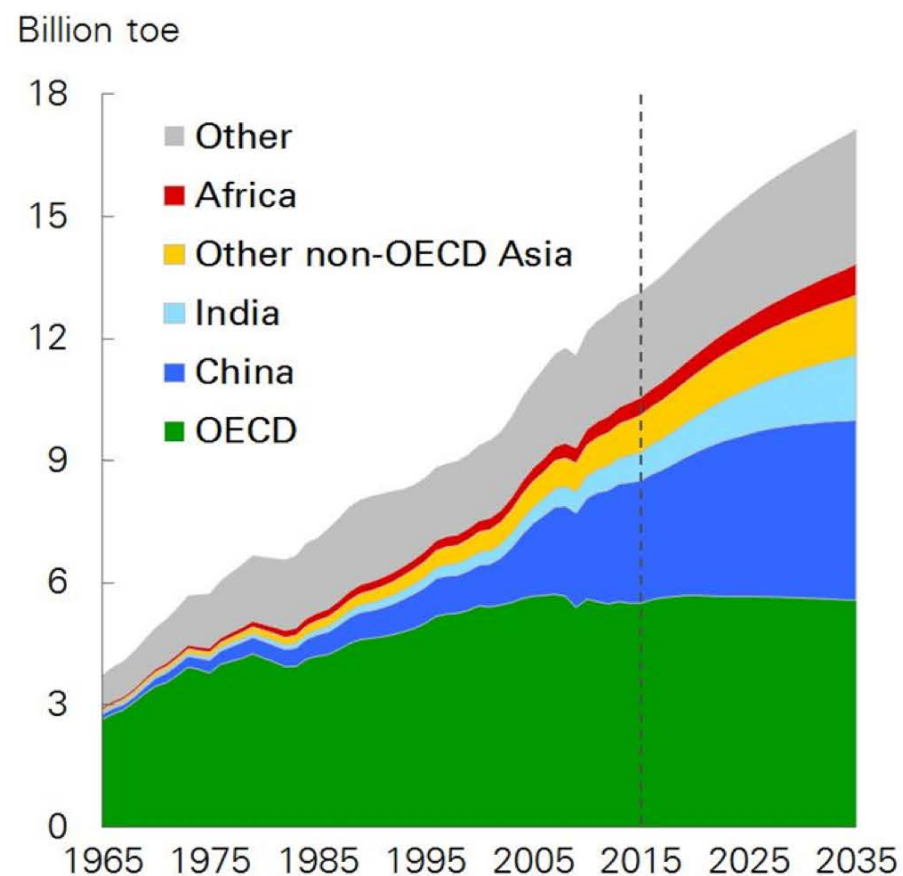


# ...and disparate energy intensity across regions will drive growth in demand

## Growth in GDP and primary energy



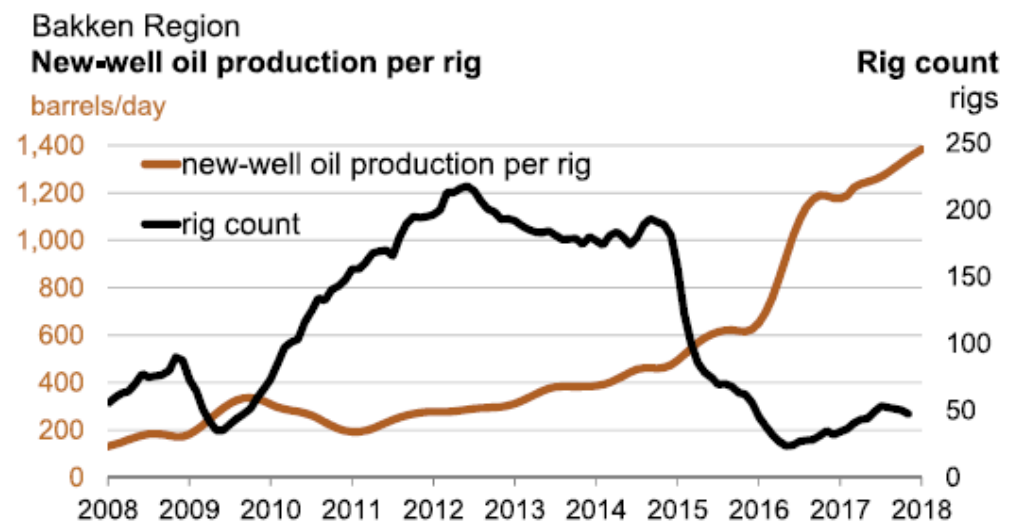
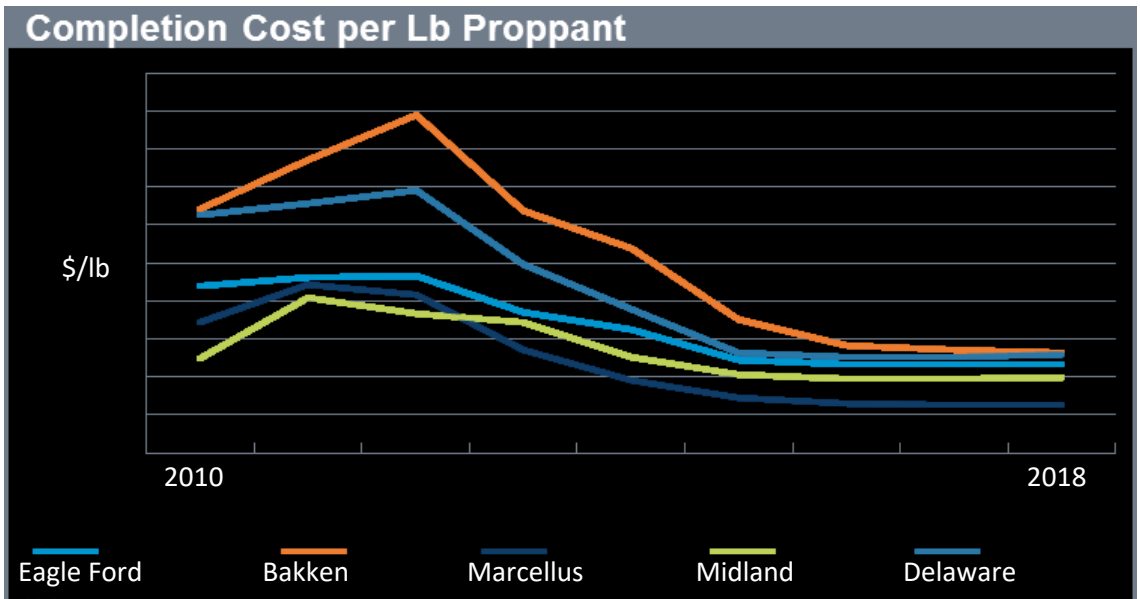
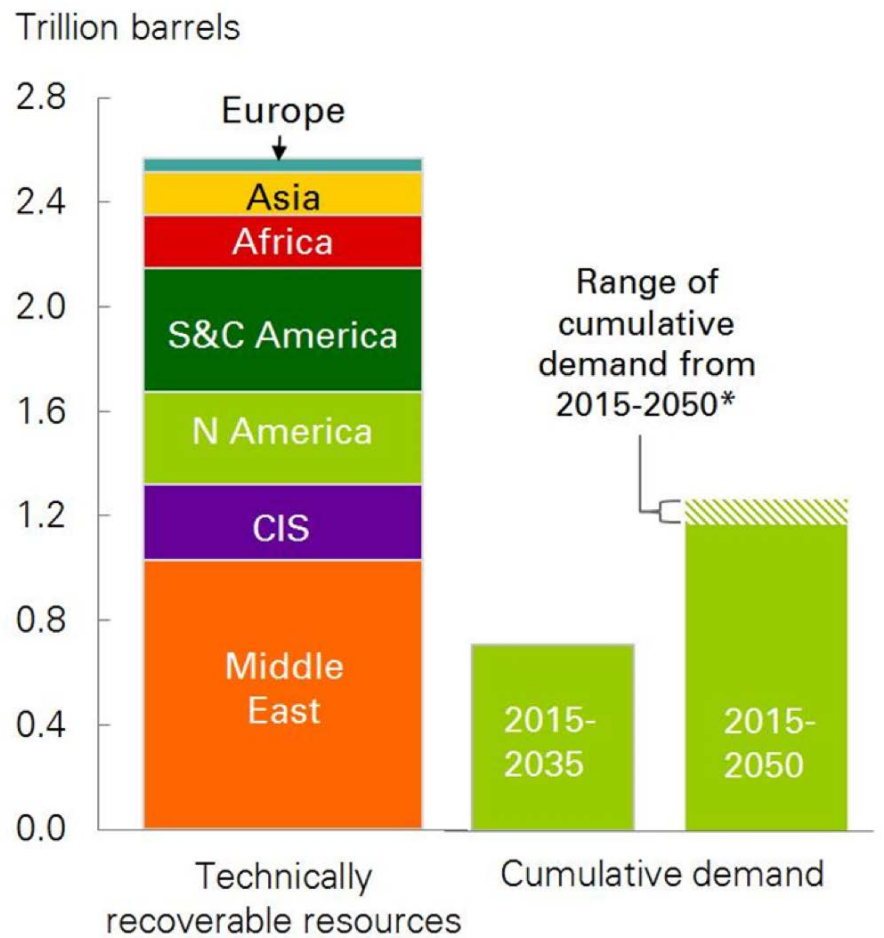
## Energy consumption by region



# Resource abundance and technology advances are driving costs down



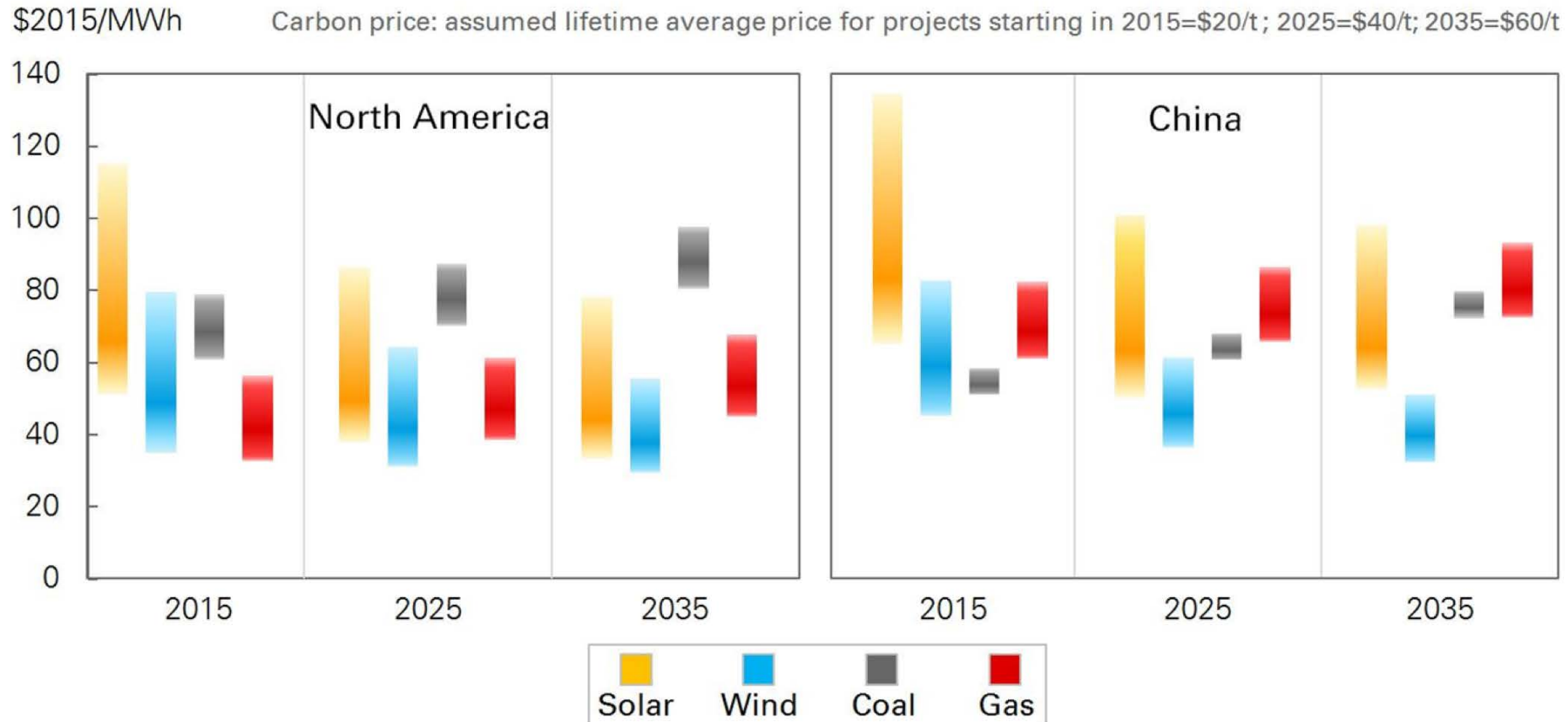
Estimates of technically recoverable resources and cumulative oil demand



# This trend is similar if not more marked for renewables



## Cost of power generation from new-build plants\*



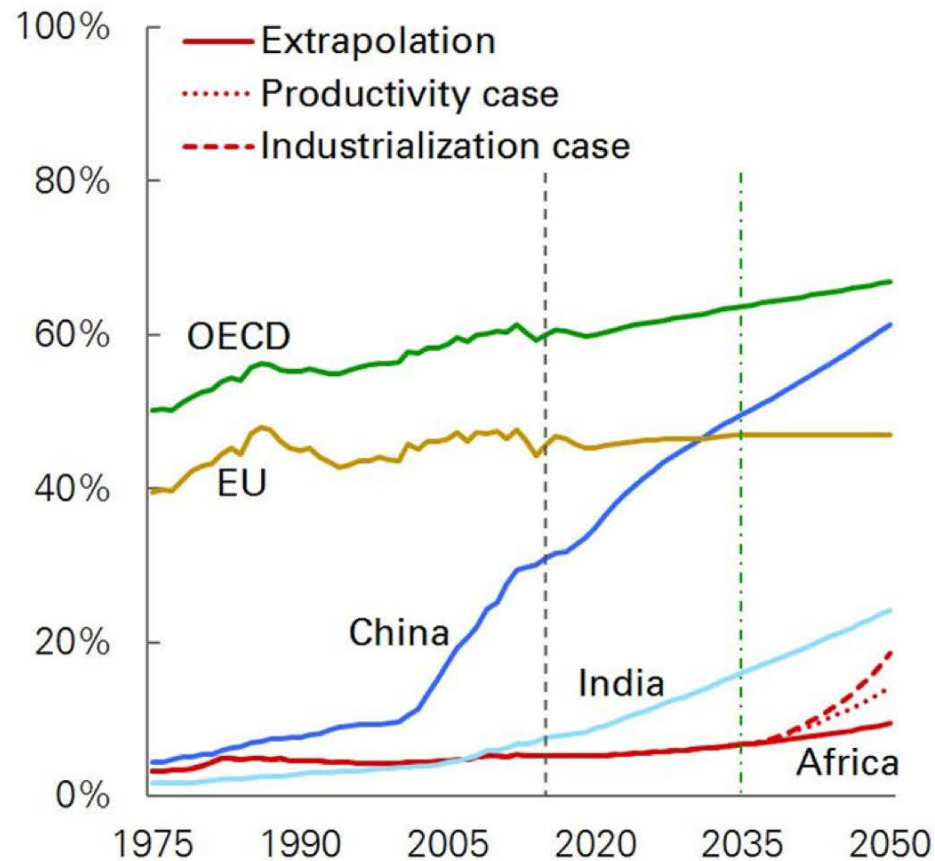
\*Levelized cost of power over the lifetime of a plant. Ranges reflect the impact of low/high estimates for: cost of capital; load factors for solar and wind; fuel prices for gas and coal. Solar and wind include estimates of system integration costs



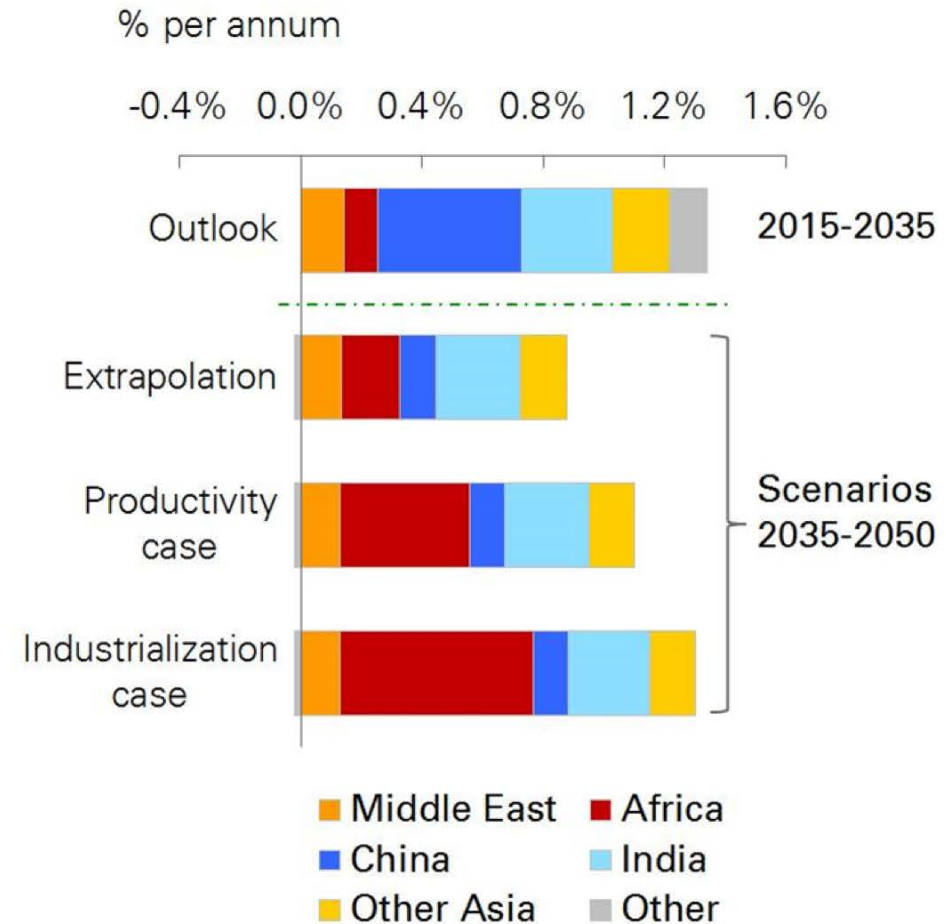
# Rising living standards and energy affordability will drive energy use



Energy per person as proportion of the US



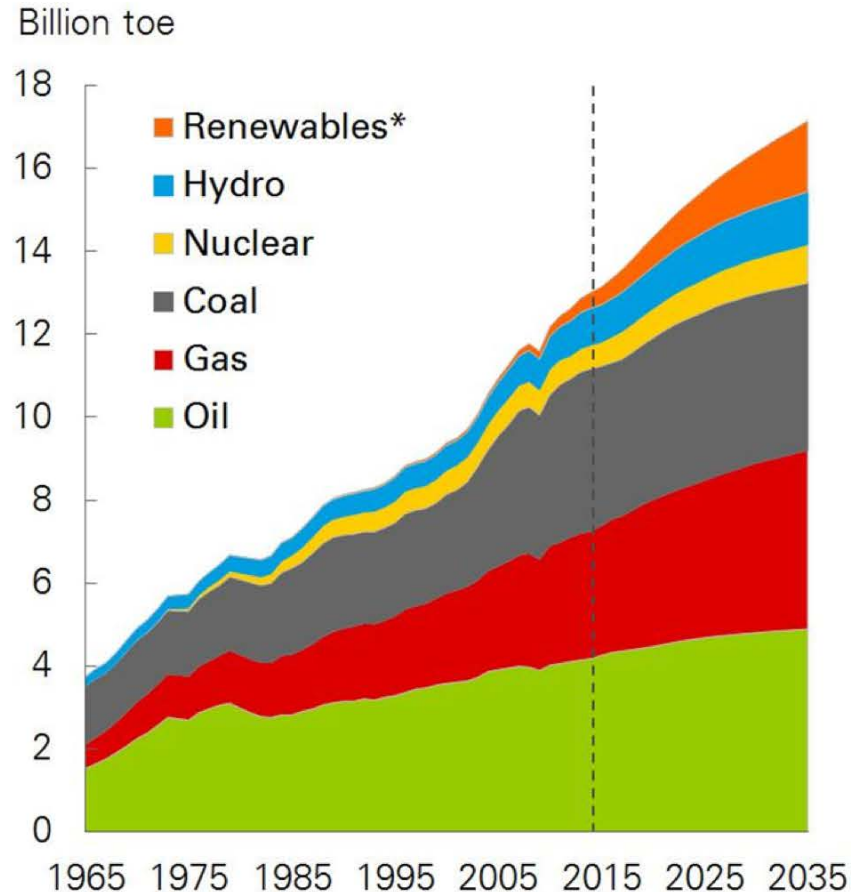
Primary energy growth by region



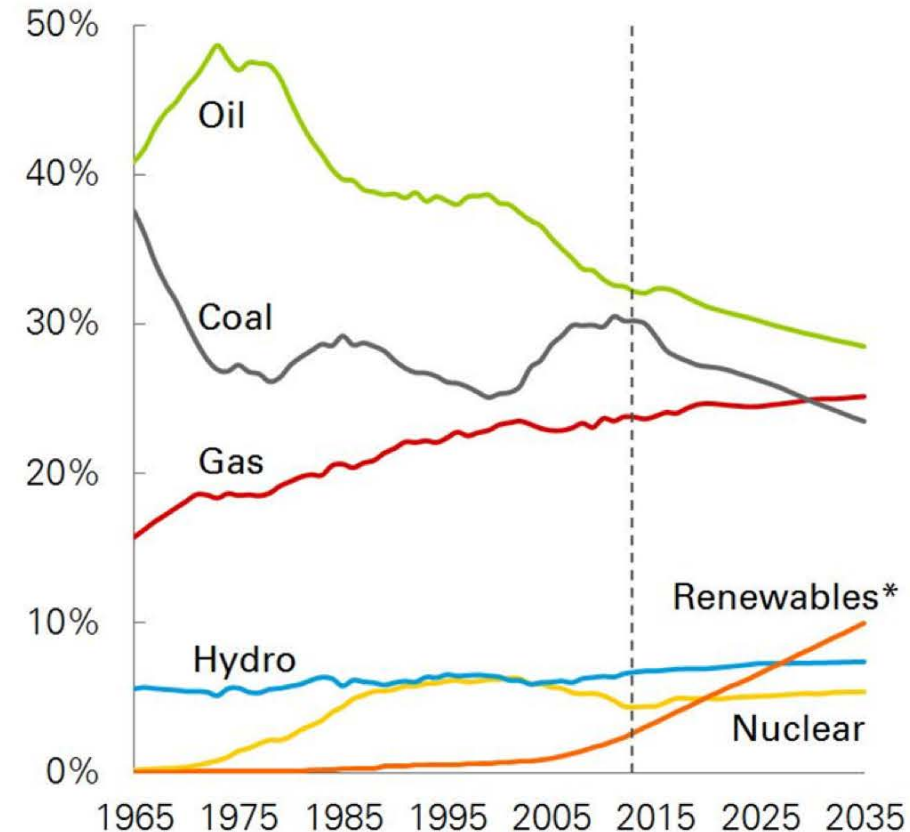


# Energy sources will shift over time, but the transition will take time

### Primary energy consumption by fuel



### Shares of primary energy

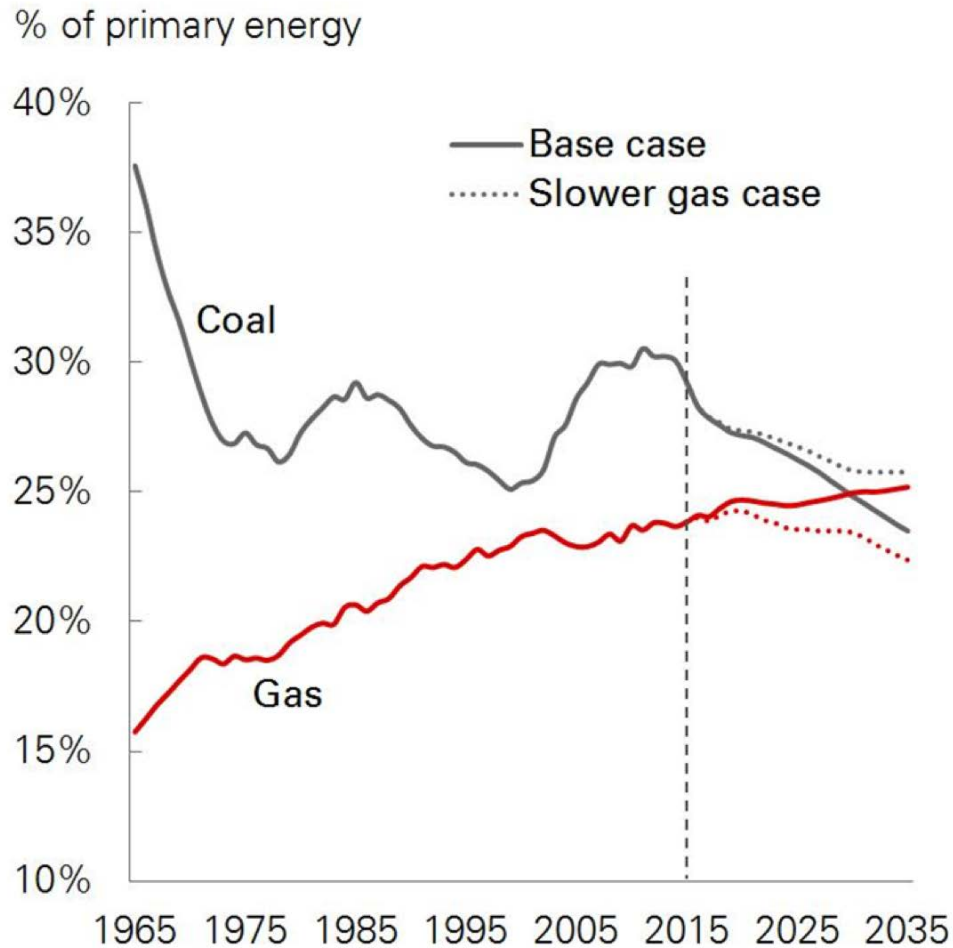


\*Renewables includes wind, solar, geothermal, biomass, and biofuels

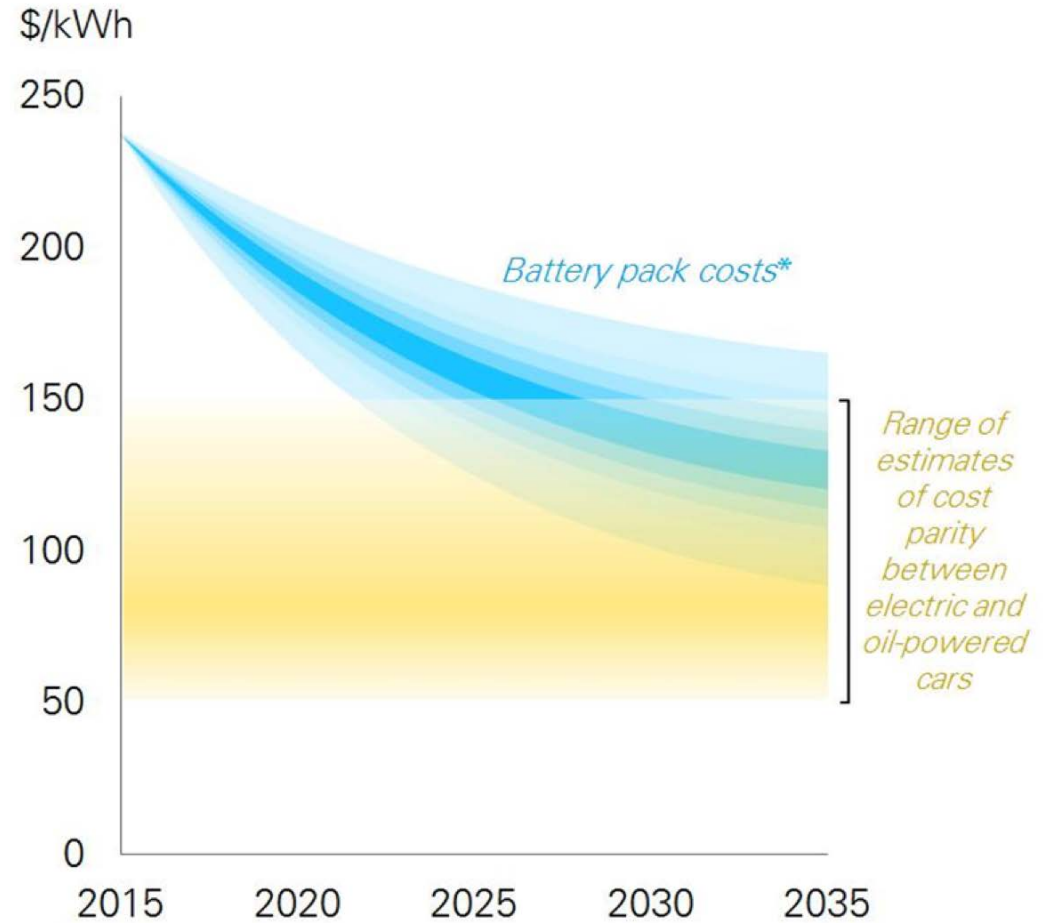


# The speed of the transition is impacted by numerous factors

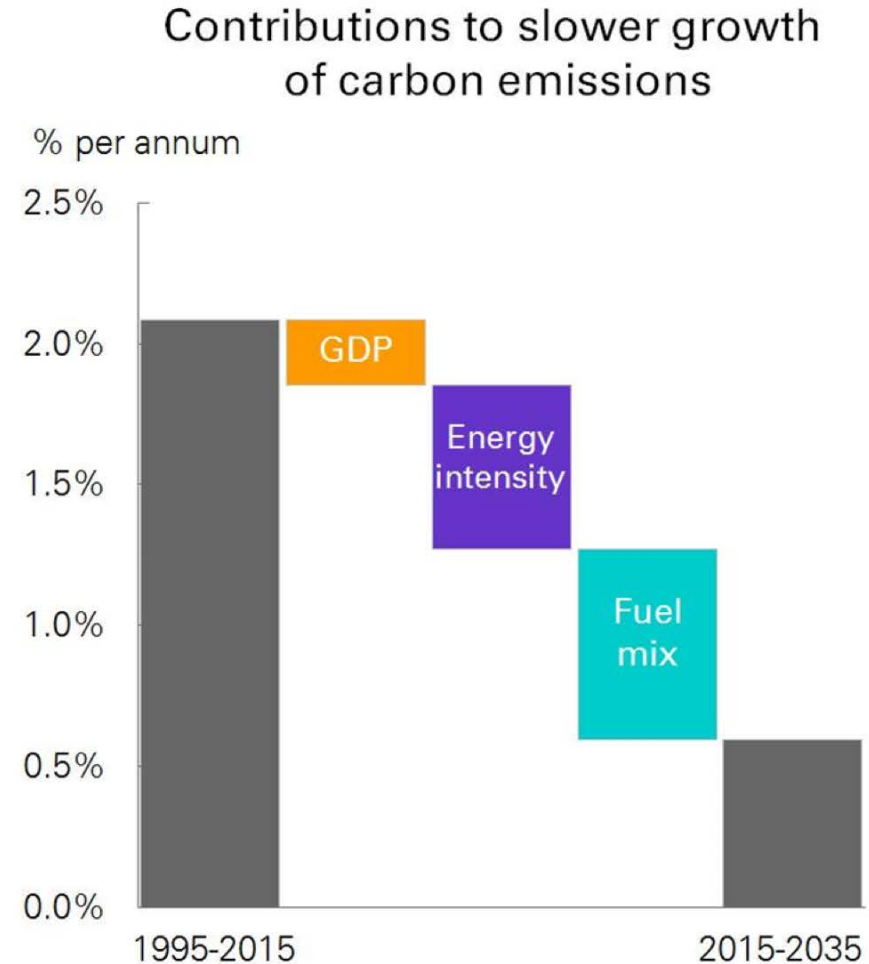
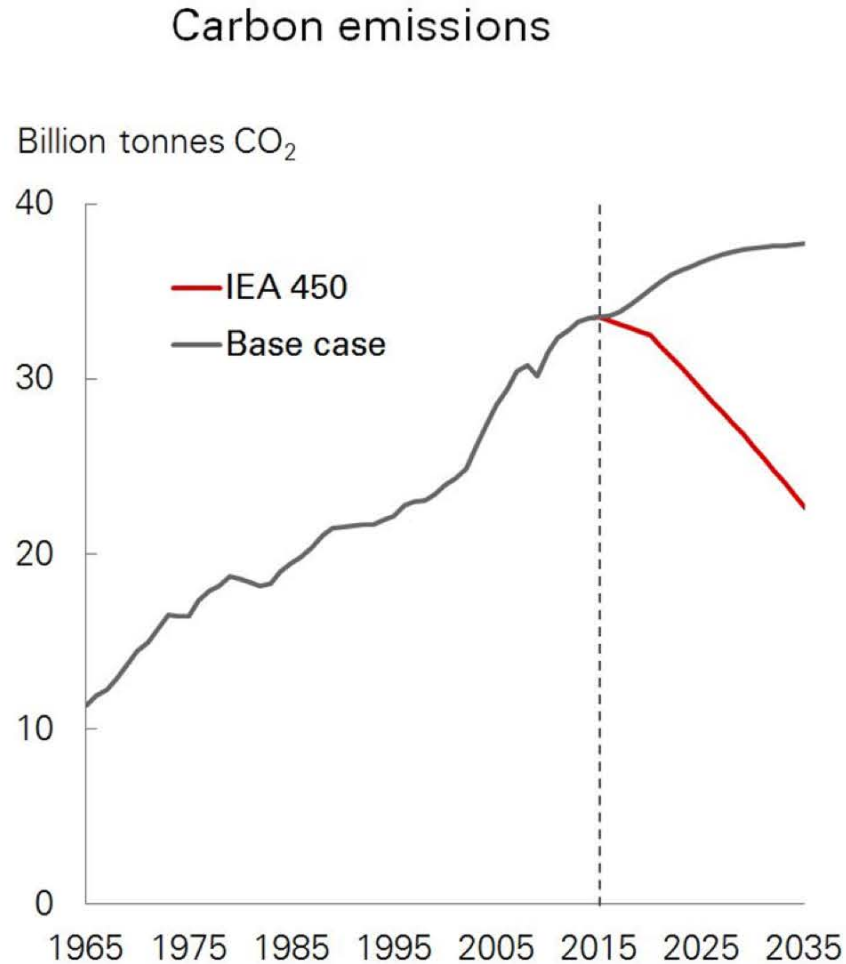
## Shares of global primary energy



## Illustrative path for battery pack costs



# Dual challenge: balancing CO<sub>2</sub> emissions with greater energy demand



Carbon emissions have been revised to align with the updated methodology in the Statistical Review of World Energy. As such, the projection is not directly comparable to estimates in previous Energy Outlooks



## Challenges implicit in this new reality

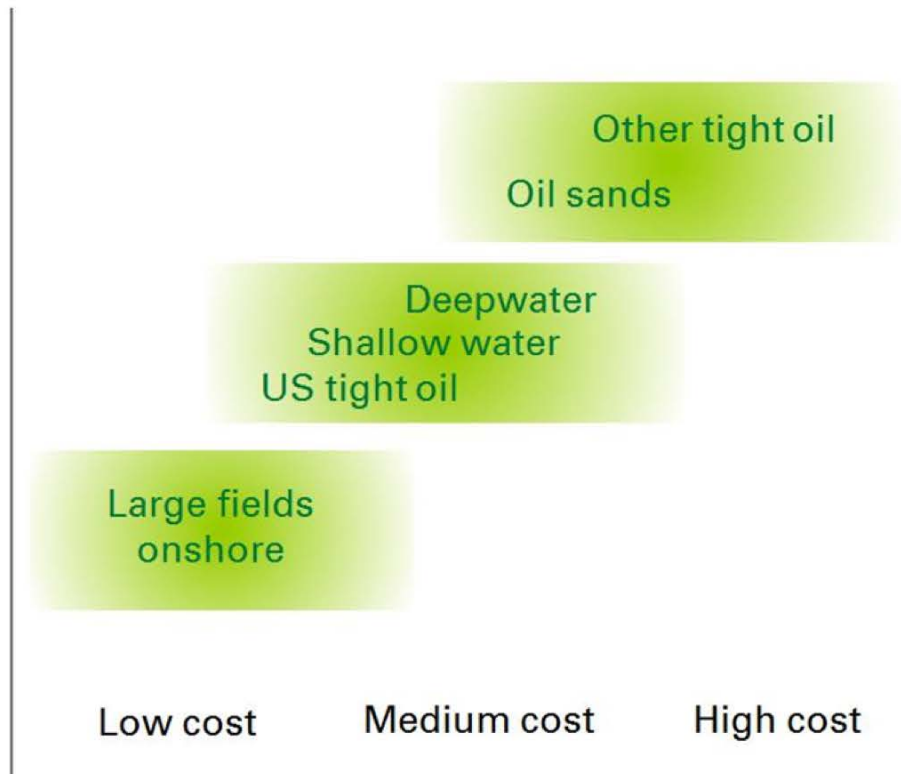
- Expect much greater levels of competition in the energy sector
- Uncertainty—rapid changes in a business that has traditionally had large capital requirements and long term pay backs
- Need to change behaviors and for society and governments to respond—globally and coherently



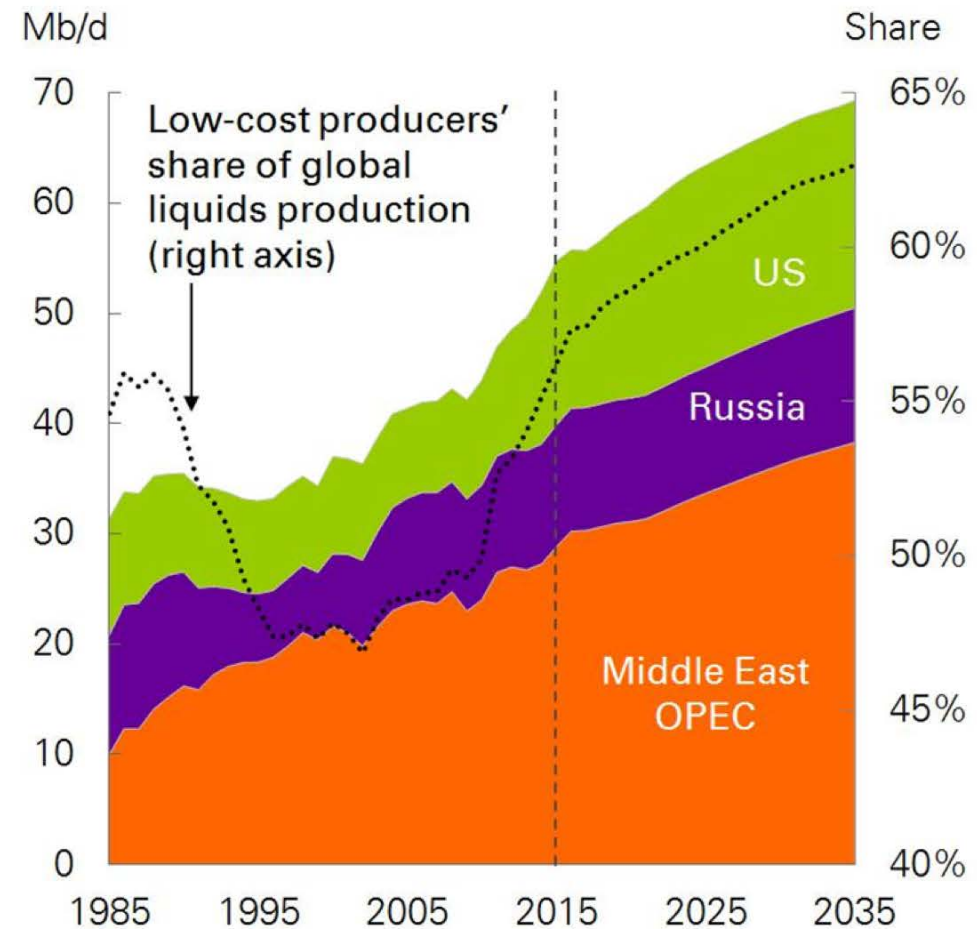
# Much greater levels of competition in the energy sector



Cost of supply (pre-tax)



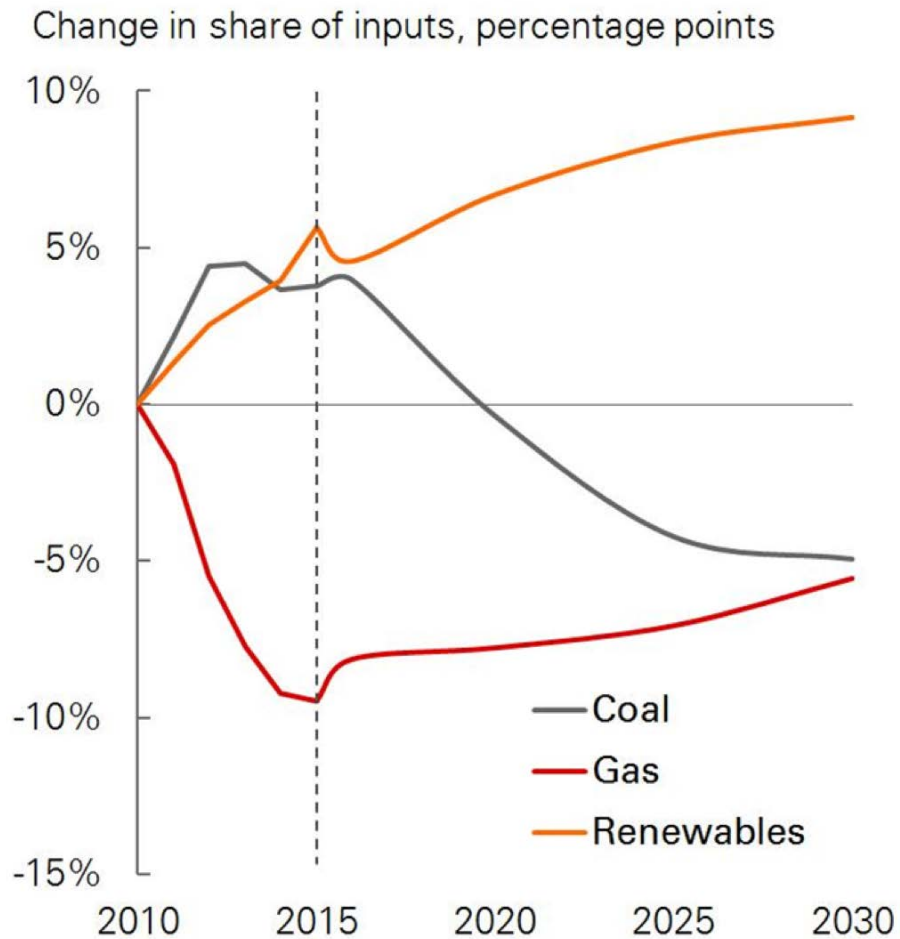
Oil supply of lower-cost producers



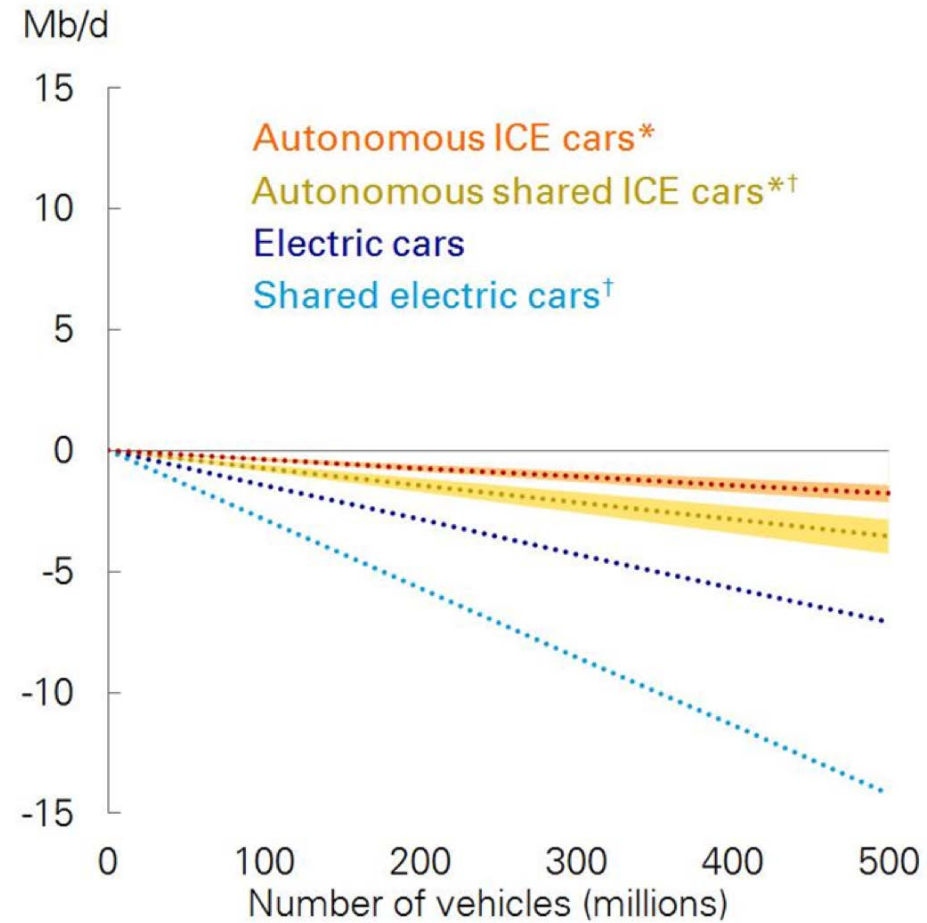
# Uncertainty—rapid changes in the energy sector



Revisions to power mix vs 2011 Outlook  
EU



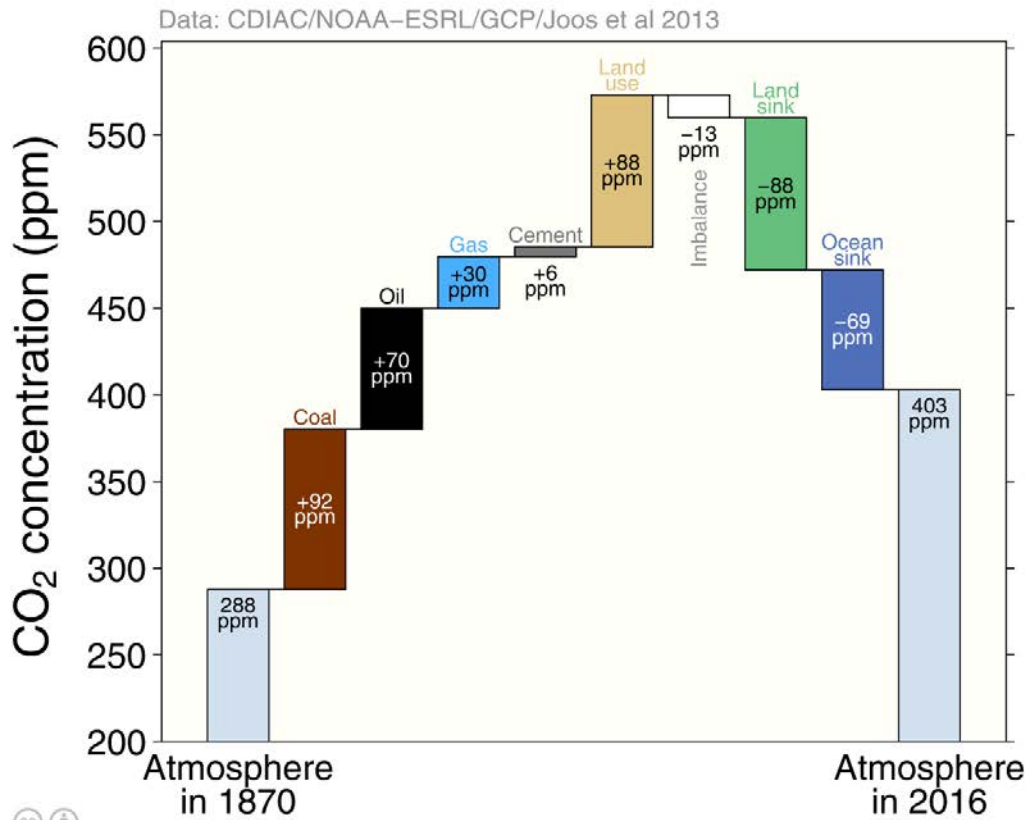
Impact on oil demand in 2035



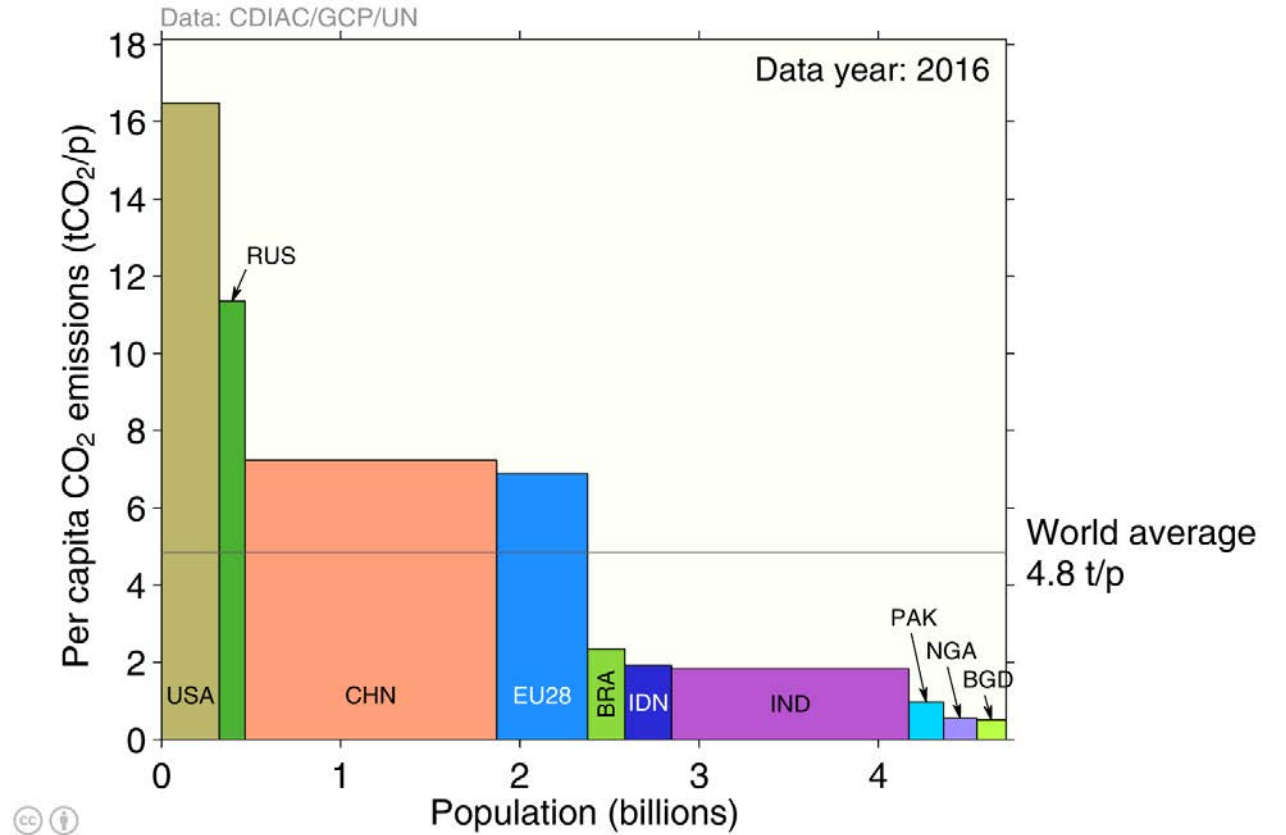
\*Ranges depend on relative efficiency of human versus autonomous drivers

†Car sharing assumes each car is driven twice as many miles as a 'normal' car

# Need to change behaviors and for society and governments to respond—globally and coherently



Global Carbon Project



Global Carbon Project





## Imperatives to meet the challenges

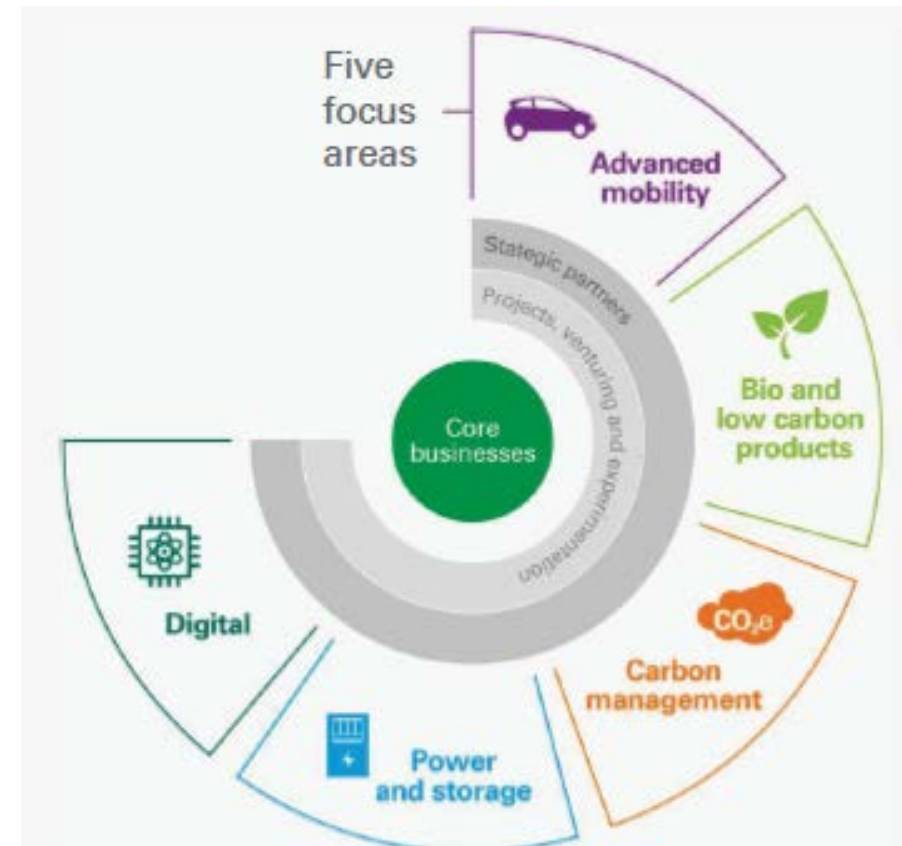
- Energy Companies, governments and society cannot ignore the relevance of this challenge
- Our ability to meet the dual challenge will be highly dependent on technology and increases in productivity
- Science based economic and social policies are critical to ensure lowest cost of mitigation
- Cost pass through to consumers needed to drive change in behaviors

# BP's Response

- Growing Gas and advantaged oil
- Market led growth in downstream
- Venturing and low carbon across multiple fronts
- Modernization of the company



## Building Low Carbon Businesses

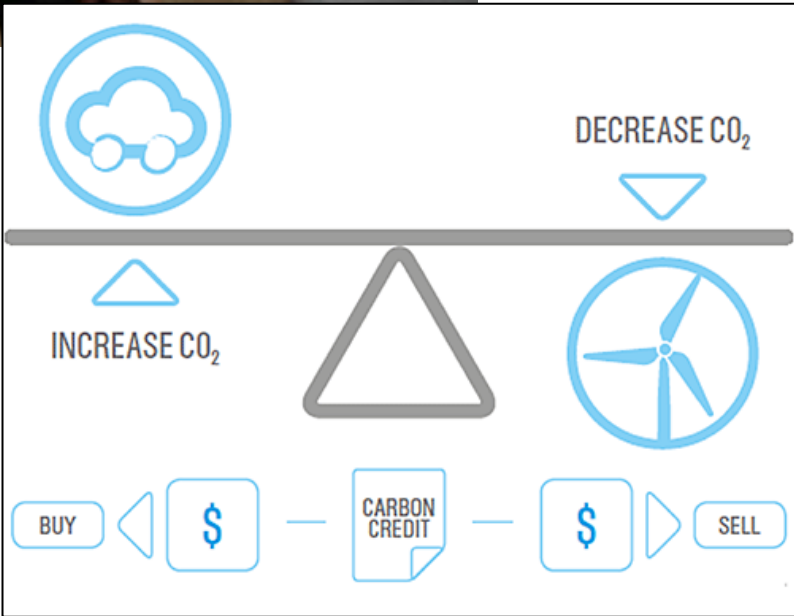


# Case Study – lightsource bp



- BP acquired 43% of lightsource— Europe’s largest solar development company
- Business includes acquisition, development and management of large-scale solar projects
- 1.3 GW solar capacity commissioned, 2GW under LT contracts and 6GW growth P/L
- Synergies from adjacent businesses leveraging existing BP skills/strengths and global presence

# Case Study – BP Target Neutral



- Since 2006, Target Neutral has offset nearly 3m tonnes of carbon emissions<sup>1</sup>
- We buy ‘carbon credits’ from projects around the world which use the investment to reduce emissions
- We sell carbon neutral products and services to BP’s customers and partners
- Projects also help improve livelihoods in the communities: Biodigesters in China and India, cookstoves in Mexico and Peru, forest protection in Zambia, hydropower in China.

<sup>1</sup> Equivalent to taking around 1.2 million European cars off the road for one year



# Case Study – Fulcrum Bioenergy



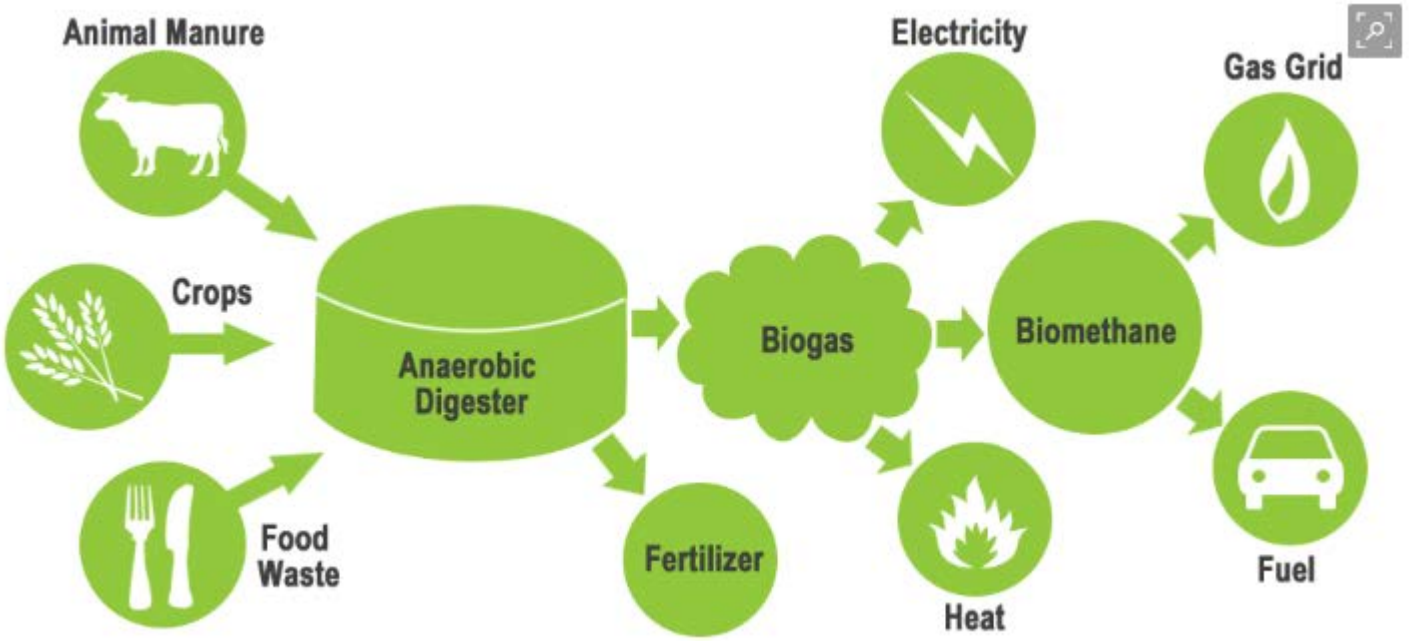
## Waste to Wingtip

Through our strategic relationship with Fulcrum, we have secured supply of biojet made from your household waste.



- A strategic partnership between Air BP and Fulcrum BioEnergy
- Facilities include a FPF for MSW and a Biorefinery to process low carbon syncrude—to be operational by 2020
- BP has a 10 year offtake agreement with Fulcrum for 50 million gpy
- As a preferred partner, Air BP will distribute and supply biojet into aircraft at key hubs across North America
- Leverages BP's jet fuel expertise and market reach with Fulcrum's bio jet technology

# Case Study – Clean Energy



- BP invested \$155 million in Clean Energy’s production facilities and third-party supply contracts for renewable natural gas
- Clean Energy will enter a long-term supply contract with BP and which will continue to operate the facilities
- BP leverages its position and market presence as North America's leading Natural Gas marketer



# Questions

